

MADHYA PRADESH POWER TRANSMISSION CO. LTD. JABALPUR

**QUARTERLY MIS
July 06 To Sept 06**

Format Tr-1

SR. NO.	DISCRIPTION	UNITS	TARGET FOR THE QUARTER	ACTUAL FOR THE QUARTER	CUMMULATIVE TARGET TILL CURRENT QUARTER	CUMMULATIVE ACHIEVED TILL CURRENT QUARTER	% VARIATION IN CUMMULATIVE ACHIEVEMENT TILL CURRENT QUARTER	CUMMULATIVE ACHIEVEMENT FOR THE SAME PERIOD LAST YEAR	% VARIATION IN CUMMULATIVE ACHIEVEMENT COMPARED TO SAME QUARTER LAST YEAR
1	Total Energy Received at Interface Points_ MP Periphery (SGS + Bi-lateral+SSGS+Other imports)	MU	7144.45	6683.91	14224.37	13579.95	-4.53	13638.68	-0.43
a	Energy received from State Generators including 33 KV Direct Injection to Discoms	MU	3295.73	3066.14	6797.22	6665.89	-1.93	6434.25	3.60
b	33KV Direct injection of Discom from MP Genco	MU	64.00	64.73	129.84	136.63	5.23	130.35	4.82
c	Energy Received from State Generators Excluding 33KV Direct injection to Discoms (a-b)	MU	3231.73	3001.41	6667.38	6529.26	-2.07	6303.90	3.57
d	Energy Received from other Generators Indira Sagar	MU	1218.00	818.06	1711.50	1172.71	-31.48	1504.05	-22.03
e	Energy received from other sources Pichhore-Matatila(UPSEB)	MU	4.50	1.63	9.00	1.65	-81.67	4	-58.75
f	Energy Received at Interface points between PGCIL & MPPTCL	MU	2670.71	2816.99	5797.48	5808.87	0.20	5783.18	0.44
g	Energy Received from Wind farm,National Steel & HEG	MU	13.50	40.09	27.00	55.62	106.00	38.08	46.04
h	Energy Received from HEG Mandideep & JP Bela	MU	6.00	5.73	12.00	11.84	-1.33	5.45	117.17
i	Total Energy Received at Interface Points excluding 33KV Direct injection from MPPGCL(c+d+e+f+g+h)	MU	7144.44	6683.91	14224.36	13579.95	-4.53	13638.67	-0.43
2	Total Energy Sent to Discoms (Excluding 33KV Direct injection)	MU	6496.28	6294.35	13222.21	12858.92	-2.75	12853.19	0.04
a	Energy Sent to Poorve Khestra	MU	2056.65	1994.96	4164.97	4006.88	-3.80	3989.79	0.43
b	Energy Sent to Paschim Khestra	MU	2258.8	2135.74	4706.41	4537.15	-3.60	4691.29	-3.29
c	Energy Sent to Madhya Khestra	MU	2173.68	2154.65	4336.4	4297.19	-0.90	4161.74	3.25
d	Energy Sent to other Lincessees_SEZ Indore	MU	7.15	9.00	14.43	17.69	22.59	10.36	70.68
e	Total Energy Sent to Discoms (Excluding 33KV Direct injection from PH and incl. Rajasthan)	MU	6496.28	6294.35	13222.21	12858.91	-2.75	12853.19	0.04
3	Energy Export to Rajasthan	MU	290.00	92.46	290.00	92.46	-68.12	187.32	-50.64
4	Energy Loss (1i-(2e+3))	MU	358.16	297.10	712.15	628.58	-11.73	598.16	5.09
5	Total Transmission Loss((4x100/1i)	%	5.01%	4.45%	5.01%	4.63%	-7.71	4.39%	0.24%
6	Line wise Losses								
a.	Agregate of 400 kv lines	%	1.33	1.35	1.63	1.43	-12.27	1.4	2.14
b.	Agregate of 220 kv lines	%	2.92	2.98	3.06	3.11	1.63	2.91	6.87
c.	Agregate of 132 kv lines	%	1.21	1.12	1.25	1.06	-15.20	1.11	-4.50

Note - Figures indicate at SI.No. 2,3,4 & 5 are tentetive. These figures may change after finalization of regional energy accounts by WRLDC

MADHYA PRADESH POWER TRANSMISSION CO. LTD. JABALPUR
QUARTERLY MIS
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Format Tr-1b (contd..)

Name of top 10 lines with Max. congestion in terms of MW for continuously 2 hrs.		Max. Load MW	% loading (#)	Avg. Load
a	DAMOH-BIJAWAR 132KV	96	192.00	84
b	PICHHORE-RAJGHAT 132KV	96	192.00	80
c	MALANPUR-BANMORE-I 132KV	96	192.00	88
d	PICHHORE-BINA 132KV	92	184.00	76
e	INDORE-PITHAMPUR 220 KV	220	166.67	161
f	JABALPUR-DAMOH 132KV	76	152.00	72
g	BINA-GWALIOR 220KV CKT-I	200	151.52	194
h	BINA-GWALIOR 220KV CKT-II	200	151.52	194
l	PICHHORE-DATIA 132KV	72	144.00	48
j	JABALPUR-SHRINAGAR 132KV	68	136.00	58

(#)- Calculated on the basis of "SIL" given in CERC Tariff Regulation dated 26.03.2004

MADHYA PRADESH POWER TRANSMISSION CO. LTD. JABALPUR

**QUARTERLY MIS
July 06 To Sept 06**

Format Tr-2

SR. NO.		UNITS	TARGET FOR THE QUARTER	ACTUAL FOR THE QUARTER	CUMMULATIVE TARGET FOR CURRENT QUARTER	CUMMULATIVE ACHIEVED FOR CURRENT QUARTER	% VARIATION IN CUMMULATIVE ACHIEVEMENT TILL CURRENT QUARTER	ACTUAL ACHIEVED DURING SAME PERIOD LAST YEAR	% VARIATION IN CUMMULATIVE ACHIEVEMENT COMPARED TO SAME QUARTER LAST YEAR
1	Total System Availability								
a	400 KV	%	97%	99.43%	97%	98.60%	2.43%	96.36%	2.24%
b	220 KV	%	97%	98.59%	97%	98.78%	1.59%	98.81%	-0.03%
c	132 KV	%	97%	99.09%	97%	99.08%	2.09%	99.16%	-0.08%
d	Overall	%	97%	98.84%	97%	98.81%	1.84%	98.51%	0.30%
2	System Availability of five major critical lines (to identify the critical lines)								
a	400 kv Indira Sagar- Indore	%	97%	99.9%	97%	99.97%	2.94%	99.71%	0.26%
b	220 kv Amarkantak- Jabalpur	%	97%	99.8%	97%	99.64%	2.77%	99.80%	-0.16%
c	220 kv Birsinghpur- Katni	%	97%	98.3%	97%	99.11%	1.32%	100.00%	-0.89%
d	220 kv Bina- Gwalior	%	97%	99.7%	97%	99.83%	2.66%	99.70%	0.13%
e	132 kv Damoh- Bijawar	%	97%	99.9%	97%	99.73%	2.86%	99.94%	-0.21%
3	Amount spent on ADB capital projects	Rs. in lacs	765.00	2680.13	4365.00	7643.13	75.10	1125.00	Programme of Transmission works changes from year to year hence comparision with same quarter of last year will not give any conclusion
4	Amount spent on PFC capital projects	Rs. in lacs	738.00	3453.54	3238.00	6267.80	93.57	1405.00	
5	Amount spent on capital projects through internal funding	Rs. in lacs	278.00	1769.50	1278.00	2886.53	125.86	499.00	
6	Amount spent on capital projects through other funding	Rs. in lacs	115.00	0.00	115.00	0.00	-100.00	408.00	
7	Duration when Frequency is								
a	ABOVE 50.5 Hz	% Time	As per IEGC, the frequency band is specified between 49.0 Hz to 50.5	1.24	As per IEGC, the frequency band is specified between 49.0 Hz to 50.5 Hz	0.79	N/A	3.31	-76.13
b	50.2 TO 50.5 Hz	% Time		13.54		9.79	N/A	22.11	-55.72
c	49.8 TO 50.2 Hz	% Time		38.88		31.71	N/A	42.01	-24.52
d	49.5 TO 49.8 Hz	% Time		25.47		24.31	N/A	19.01	27.88
e	49.0 TO 49.5 Hz	% Time		19.80		26.65	N/A	12.05	121.16
f	48.5 TO 49.0 Hz	% Time		1.07		6.71	N/A	1.51	344.37
g	BELOW 48.5 Hz	% Time		0.00		0.05	N/A	0.00	-

MADHYA PRADESH POWER TRANSMISSION CO. LTD. JABALPUR

**QUARTERLY MIS
July 06 To Sept 06**

Format Tr-2

SR. NO.		UNITS	TARGET FOR THE QUARTER	ACTUAL FOR THE QUARTER	CUMMULATIVE TARGET FOR CURRENT QUARTER	CUMMULATIVE ACHIEVED FOR CURRENT QUARTER	% VARIATION IN CUMMULATIVE ACHIEVEMENT TILL CURRENT QUARTER	ACTUAL ACHIEVED DURING SAME PERIOD LAST YEAR	% VARIATION IN CUMMULATIVE ACHIEVEMENT COMPARED TO SAME QUARTER LAST YEAR
8	Max. Unrestricted Demand	MW	5000	4722	5700	5612	-1.50%	5462	2.75
9	Max. Demand Met	MW	4650	4435	4650	4435	-4.60%	4819	-7.97
10	State Generation Share During Max. Demand Met (Thermal+Hydel+Css)	MW	3250	3180	3250	3180	-2.20%	3270	-2.75
11	Avg. Demand Met During Quarter	MW	3550	3164 ☆	3325	3283 ☆	-1.30%	3273	0.31
12	Base Demand During Quarter (Min. Demand Met)	MW		2335		2335		2182	7.01
13	Capacity addition								
a	Line								
	400 kv line	ckt-km	-	-	-	-	-	-	
	220 kv line	ckt-km	130.1	130.1	130.1	130.1	0%	-	
	132 kv line	ckt-km	221.87	221.87	244.99	244.99	0%	399.54	
b	Transformation Capacity								
	400/220 kv	MVA	-	-	-	-	-	-	
	220/132 kv	MVA	480	480	480	480	0%	480	
	132/33 kv	MVA	246.5	246.5	457	457	0%	246.5	

The KV wise programme of Transmission works changes from year to year hence comparison with same quarter of last year will not give any conclusion

*Provisional

MADHYA PRADESH POWER TRANSMISSION CO. LTD. JABALPUR
Transco/SLDC - Technical Parameters
Quarter : July 06 To Sept 06

Remote Terminal Unit (RTU)	No. of Points		RTUs Installed		RTUs Working		Major reason of RTU not in service					
Thermal Stations	4		4		4							
Hydel Stations	7		7		6		Madikheda HPS RTU has been commissioned but data channel is not ready.					
Local RTU	1		1		1							
400 KV Sub-Stations	4		4		4		Katni 400KV RTU excluded as s/s is not in planning scope					
220 KV Substations	29		28		28		Tikamgarh s/s under construction					
132 KV Substations	13		13		12		Seoni RTU is out due to faulty module.					
Transducers in Remote Terminal Unit (RTU)	Number of Transducers as per Scheme						Number of Transducers in Service					
	MW	MVAR	Voltage	Frequency	OLTC	Digital Status *	MW	MVAR	Voltage	Frequency	OLTC	Digital Status **
Thermal Stations	80	82	11	10	6	370	70	72	9	9	2	166
Hydel Stations	48	48	12	9	4	214	46	46	12	9	1	69
400 KV Sub-Stations	60	61	16	12	9	470	59	60	16	12	7	294
220 KV Substations	344	349	76	29	71	2049	298	298	58	26	34	279
132 KV SubStations	85	85	14	3	20	366	70	70	13	3	4	91
* Provision made for Isolators and Breakers												
** Presently provided on Breakers												
Note:1 Bansagar -II HPS RTU is excluded from RTU list and included in 220 KV S/s list as the RTU is Installed at 220 KV S/S Silpara (REWA)												
Back Down Details (to Monitor ABT)												
Stations	Backdown instructions given		Number of Instances when backdown achieved									
	No.		100% Cases	75% to 100% Cases	50% to 75 % cases	<50% Cases						
Birsingpur	Not Required		Not Applicable	Not Applicable	Not Applicable	Not Applicable						
Satpura	Not Required		Not Applicable	Not Applicable	Not Applicable	Not Applicable						
Amarkantak	Not Required		Not Applicable	Not Applicable	Not Applicable	Not Applicable						
Hydel	Not Required		Not Applicable	Not Applicable	Not Applicable	Not Applicable						
Metering Status	No. of Points	Meters Installed	Meters Working	Class of Most Meters	Major Reason of Meter not working							
GENCO -TRANSCO	39	39	39	0.5	All the meters are working							
CGS/NHPC/NTPC/PGCIL	23	23	23	0.2								
OTHERSTATE-TRANSCO	11	11	11	0.2								
OPEN ACCESS	1	1	1	0.2								
TRANSCO-DISCOM(E/Z)	120	120	120	0.5								
TRANSCO-DISCOM(C/Z)	126	126	126	0.5								
TRANSCO-DISCOM(W/Z)	161	161	161	0.5								
TOTAL	481	481	481									

MADHYA PRADESH POWER TRANSMISSION CO. LTD. JABALPUR
Transco/SLDC - Technical Parameters
Quarter : July 06 To Sept 06

Format-Tr3

Total no. of 400 Kv Substations	No. of 400 Kv S/s that deviated from maximum variation limit		Total no. of 220 Kv Substations	No. of 220 Kv S/s that deviated from maximum variation limit		Total no. of 132 Kv Substations	No. of 132 Kv S/s that deviated from maximum variation limit		Total no. of S/s where voltage level deviated from allowed voltage limits	
	Upper limit	Lower limit		Upper limit	Lower limit		Upper limit	Lower limit	Upper limit	Lower limit
4	3	NIL	36	NIL	3	154	5	28	8	31

NAME OF FIVE 132/33KV SUBSTATIONS THAT RECORDED LOWEST VOLTAGES ON 33KV					NAME OF FIVE 132/33KV SUBSTATIONS THAT RECORDED HIGHEST VOLTAGES ON 33KV				
SR.NO.	NAME OF S/S	DATE ON WHICH MIN. VOTAGE RECORDED	VOLTAGE (LEAST) RECORDED (KV)	Average Voltage (KV)	SR.NO.	NAME OF S/S	DATE ON WHICH MAX. VOTAGE RECORDED	VOLTAGE (MAX.) RECORDED (KV)	Average Voltage (KV)
1	MORENA	19.09.06	27.0	32.4	1	DAMOH	07.07.06	36.0	33.9
2	DATIA	13.09.06	27.0	31.7	2	REWA	17.08.06	36.0	33.5
3	SEONDHA	07.08.06	27.0	31.4	3	SANAWAD	15.07.06	36.0	33.0
4	PICHHORE	29.09.06	27.5	33.5	4	SHAH PURA	23.07.06	36.0	34.3
5	BIJAWAR	24.07.06	27.5	32.6	5	DEPALPUR	03.07.06	36.0	32.8

MADHYA PRADESH POWER TRANSMISSION COMPANY LIMITED, JABALPUR

QUARTERLY MIS

SLDC-SCHEDULED AND ACTUAL GENERATION ** MONTH- July-2006**

DATE	BIRSINGPUR			SATPURA			AMARKANTAK			Total		
	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %
	1	2	3	4	5	6	7	8	9	10	11	12
1	12.45	11.88	-4.60	18.97	18.42	-2.87	3.72	3.63	-2.51	35.14	33.93	-3.45
2	13.28	13.35	0.57	19.33	19.03	-1.56	3.82	3.96	3.64	36.43	36.34	-0.24
3	13.63	13.13	-3.65	16.43	16.08	-2.13	3.84	3.85	0.24	33.89	33.05	-2.47
4	12.55	12.65	0.85	16.31	16.18	-0.77	3.90	3.98	1.94	32.75	32.81	0.17
5	12.62	12.56	-0.48	15.53	15.31	-1.37	3.59	3.69	2.76	31.74	31.57	-0.55
6	13.18	13.25	0.54	14.83	14.97	0.96	3.60	3.59	-0.19	31.61	31.82	0.65
7	10.28	10.42	1.37	12.91	13.57	5.15	3.63	3.52	-2.99	26.82	27.51	2.60
8	10.31	10.33	0.17	15.60	15.66	0.40	3.57	3.57	0.10	29.48	29.56	0.28
9	13.36	13.34	-0.15	15.81	16.18	2.33	3.67	3.74	2.03	32.84	33.26	1.29
10	13.92	13.78	-1.01	15.56	15.24	-2.05	3.75	3.82	1.73	33.23	32.83	-1.19
11	13.80	13.94	1.04	15.38	15.43	0.33	3.73	3.82	2.33	32.91	33.19	0.85
12	12.35	12.42	0.57	15.29	15.57	1.82	2.14	2.12	-0.81	29.77	30.10	1.11
13	9.94	9.29	-6.57	15.60	15.66	0.37	2.15	2.06	-4.02	27.69	27.01	-2.46
14	10.68	11.00	3.06	15.78	15.58	-1.25	3.27	3.29	0.58	29.73	29.87	0.50
15	13.97	13.93	-0.28	14.85	14.74	-0.75	3.70	3.68	-0.67	32.52	32.35	-0.54
16	14.00	13.82	-1.30	12.07	12.00	-0.55	3.49	3.44	-1.44	29.56	29.26	-1.01
17	10.87	10.12	-6.82	14.11	13.87	-1.66	3.37	3.51	4.21	28.34	27.50	-2.94
18	10.92	10.85	-0.66	15.87	15.76	-0.72	3.65	3.51	-3.68	30.44	30.12	-1.05
19	10.78	10.66	-1.08	15.40	15.06	-2.20	3.60	3.64	1.00	29.78	29.36	-1.41
20	10.21	10.05	-1.56	13.58	13.61	0.21	3.83	3.78	-1.37	27.62	27.44	-0.66
21	11.11	10.93	-1.62	13.41	13.03	-2.85	3.41	3.52	3.29	27.93	27.48	-1.61
22	10.62	10.77	1.39	11.74	11.93	1.65	3.61	3.59	-0.48	25.97	26.29	1.25
23	10.66	10.57	-0.80	13.23	13.54	2.38	3.04	3.10	1.78	26.93	27.21	1.05
24	10.74	10.77	0.30	16.14	16.41	1.70	1.33	1.14	-13.98	28.21	28.33	0.43
25	10.64	10.71	0.62	16.68	17.07	2.35	1.08	0.89	-17.86	28.40	28.66	0.93
26	10.86	11.19	3.04	16.34	16.18	-0.99	2.67	2.61	-1.98	29.86	29.98	0.38
27	11.04	11.19	1.38	15.18	15.45	1.78	3.25	3.29	1.10	29.47	29.92	1.55
28	11.00	11.16	1.49	15.19	14.80	-2.62	1.72	1.56	-9.03	27.91	27.52	-1.39
29	11.18	11.30	1.08	14.88	15.00	0.82	1.02	0.96	-6.47	27.08	27.25	0.65
30	10.79	10.83	0.43	14.48	14.34	-0.94	2.34	2.41	3.01	27.60	27.58	-0.07
31	10.05	10.339	2.88	13.86875	13.586	-2.04	0.75875	0.4531	-40.28	24.68	24.38	-1.21
* - ON EX-PP (SENT-OUT) BASIS												

MADHYA PRADESH POWER TRANSMISSION COMPANY LIMITED, JABALPUR

QUARTERLY MIS

SLDC-SCHEDULED AND ACTUAL GENERATION ** MONTH- August-2006 **

DATE	BIRSINGPUR			SATPURA			AMARKANTAK			Total		
	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %
	1	2	3	4	5	6	7	8	9			
1	9.71	9.34	-3.74	14.49	14.82	2.28	2.49	2.18	-12.53	26.69	26.34	-1.29
2	10.23	10.02	-2.13	14.85	14.79	-0.39	2.65	2.99	12.68	27.73	27.79	0.22
3	11.04	11.13	0.87	16.80	16.25	-3.27	3.00	2.91	-2.87	30.84	30.30	-1.75
4	9.96	10.46	5.02	14.67	14.81	0.95	3.00	2.97	-0.98	27.63	28.24	2.21
5	10.47	10.45	-0.21	15.40	15.52	0.75	2.92	2.88	-1.31	28.79	28.85	0.19
6	10.66	10.66	-0.02	15.29	15.14	-1.01	3.00	2.99	-0.27	28.95	28.79	-0.57
7	11.76	11.41	-2.95	16.80	14.60	-13.10	3.00	2.92	-2.63	31.56	28.93	-8.32
8	11.16	11.39	2.04	15.21	14.54	-4.43	3.12	2.86	-8.26	29.49	28.79	-2.39
9	11.24	11.15	-0.81	14.86	14.02	-5.61	3.12	3.05	-2.17	29.22	28.23	-3.40
10	10.24	10.40	1.57	13.40	13.61	1.52	3.24	3.11	-4.09	26.88	27.11	0.87
11	10.26	10.51	2.41	13.23	13.58	2.66	2.97	2.99	0.48	26.46	27.08	2.32
12	10.26	10.35	0.85	13.68	13.68	0.03	1.70	1.67	-1.30	25.64	25.70	0.27
13	10.26	10.24	-0.24	13.68	14.23	4.01	3.14	3.06	-2.66	27.08	27.52	1.62
14	10.26	10.26	0.02	14.25	12.48	-12.38	1.74	1.52	-12.41	26.25	24.27	-7.53
15	10.02	10.15	1.34	10.37	9.27	-10.64	1.26	1.01	-20.22	21.65	20.43	-5.66
16	6.87	7.84	14.18	9.96	10.02	0.57	1.89	1.59	-15.73	18.72	19.45	3.92
17	6.87	7.11	3.52	9.96	9.99	0.30	1.68	1.69	0.82	18.51	18.80	1.54
18	5.58	5.54	-0.76	10.02	9.74	-2.81	1.60	1.45	-9.73	17.20	16.72	-2.79
19	3.51	3.34	-4.90	9.99	9.95	-0.45	1.73	1.59	-8.31	15.23	14.87	-2.37
20	3.48	3.60	3.53	9.99	10.02	0.31	1.80	1.74	-3.51	15.27	15.36	0.59
21	3.78	3.54	-6.40	10.40	10.43	0.34	1.88	1.65	-12.36	16.05	15.61	-2.74
22	3.91	3.63	-7.14	10.45	10.51	0.57	1.54	1.51	-1.96	15.89	15.64	-1.57
23	7.26	6.75	-7.07	9.70	9.59	-1.18	1.49	1.50	0.60	18.45	17.83	-3.35
24	7.50	7.10	-5.31	9.45	9.03	-4.43	1.52	1.40	-8.28	18.47	17.53	-5.10
25	7.29	7.02	-3.73	7.87	7.76	-1.39	1.49	1.30	-12.69	16.64	16.07	-3.42
26	8.73	8.45	-3.19	13.73	13.89	1.21	1.46	1.24	-15.26	23.92	23.58	-1.41
27	10.47	9.79	-6.51	14.64	14.49	-1.05	1.54	1.34	-12.96	26.65	25.61	-3.88
28	10.01	9.91	-1.00	14.38	14.36	-0.14	1.54	1.25	-18.95	25.92	25.51	-1.59
29	10.09	10.41	3.20	12.03	12.01	-0.19	1.41	1.29	-8.83	23.54	23.71	0.74
30	10.18	10.24	0.62	10.54	10.50	-0.29	1.44	1.38	-4.13	22.16	22.13	-0.12
31	10.16	10.15	-0.15	11.38	11.05	-2.87	1.58	1.446	-8.52	23.12	22.65	-2.06

* - ON EX-PP (SENT-OUT) BASIS

MADHYA PRADESH POWER TRANSMISSION COMPANY LIMITED, JABALPUR

QUARTERLY MIS

SLDC-SCHEDULED AND ACTUAL GENERATION ** MONTH- September-2006**

DATE	BIRSINGPUR			SATPURA			AMARKANTAK			Total		
	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %	Final Generation sch as per sldc M.U. *	Actual Generation M.U. *	Deviation (Actual-Schedule)/Schedule in %
	1	2	3	4	5	6	7	8	9			
1	9.54	9.624	0.92	10.46	10.30	-1.47	1.49	1.32	-11.41	21.48	21.24	-1.10
2	8.39	8.455	0.80	11.40	11.11	-2.58	1.38	1.31	-5.04	21.17	20.87	-1.40
3	6.94	7.045	1.59	10.71	10.65	-0.54	1.56	1.47	-6.00	19.21	19.16	-0.22
4	7.89	7.597	-3.65	11.05	10.92	-1.18	0.43	0.30	-30.95	19.37	18.82	-2.85
5	10.83	10.605	-2.11	11.39	10.87	-4.56	0.22	0.12	-47.00	22.45	21.59	-3.79
6	9.18	9.212	0.38	11.31	10.69	-5.43	1.67	1.54	-7.62	22.16	21.45	-3.19
7	10.24	10.24	0.00	10.87	10.73	-1.24	0.86	0.77	-10.03	21.96	21.74	-1.01
8	11.11	11.118	0.11	8.71	8.33	-4.35	0.24	0.19	-19.63	20.05	19.64	-2.06
9	9.49	9.115	-3.95	12.12	11.45	-5.51	1.75	1.65	-5.92	23.36	22.21	-4.91
10	7.82	7.542	-3.55	11.84	12.14	2.49	1.66	1.58	-4.77	21.32	21.26	-0.29
11	7.80	7.77	-0.38	11.76	12.01	2.12	1.68	1.71	2.06	21.24	21.49	1.19
12	9.82	8.803	-10.35	11.84	12.02	1.49	1.80	1.76	-2.41	23.46	22.58	-3.76
13	10.79	10.637	-1.40	12.12	11.76	-2.99	1.65	1.60	-2.77	24.56	24.00	-2.28
14	11.04	11.049	0.10	12.00	12.14	1.15	1.56	1.45	-7.12	24.60	24.64	0.15
15	11.16	11.028	-1.18	11.84	11.95	0.90	1.56	1.57	0.54	24.56	24.54	-0.07
16	10.92	10.413	-4.61	11.48	11.69	1.90	1.56	1.57	0.95	23.95	23.68	-1.13
17	10.70	10.787	0.80	11.64	11.63	-0.07	1.56	1.51	-3.38	23.90	23.93	0.10
18	10.97	11.016	0.44	11.64	11.64	0.03	1.56	1.51	-3.42	24.17	24.17	-0.01
19	11.03	11.193	1.50	11.76	11.68	-0.71	1.56	1.52	-2.72	24.35	24.39	0.16
20	11.09	10.641	-4.03	11.76	11.81	0.40	1.56	1.52	-2.74	24.41	23.97	-1.81
21	9.29	9.139	-1.60	11.76	11.26	-4.28	1.56	1.55	-0.33	22.61	21.95	-2.91
22	7.20	6.924	-3.83	11.64	11.42	-1.91	1.56	1.50	-3.98	20.40	19.84	-2.75
23	9.43	8.964	-4.90	11.64	11.76	1.06	1.56	1.35	-13.35	22.63	22.08	-2.42
24	11.10	11.177	0.71	11.76	11.80	0.37	1.56	1.46	-6.30	24.42	24.44	0.10
25	11.28	11.135	-1.29	11.76	11.78	0.14	1.56	1.49	-4.44	24.60	24.40	-0.80
26	10.92	10.637	-2.57	13.56	13.30	-1.92	1.56	1.49	-4.69	26.03	25.42	-2.36
27	11.03	10.809	-2.00	15.20	15.23	0.21	1.56	1.40	-10.41	27.79	27.43	-1.26
28	12.41	12.402	-0.07	15.23	15.07	-1.08	1.56	1.51	-3.40	29.20	28.97	-0.78
29	13.62	13.554	-0.50	15.27	15.57	1.94	1.86	1.75	-5.78	30.75	30.87	0.39
30	12.43	12.405	-0.18	15.56	15.40	-1.01	2.69	2.68	-0.21	30.67	30.48	-0.60
*- ON EX-PP (SENT OUT) BASIS												

MADHYA PRADESH POWER TRANSMISSION COMPANY LIMITED, JABALPUR

QUARTERLY MIS (JULY - SEP 06)

SLDC - Schedule and Actual CGS Drawal

Month : Jul-06

Month : Aug-06

Day	Drawal Schedule	Actual Drawal	Deviation (Actual-Schedule)/ Schedule	UI Charge incurred
	MU	MU	%	Rs. Lakhs
1	34.87	32.42	-7.03	-64.76
2	33.70	31.86	-5.47	-34.36
3	32.87	33.35	1.45	6.35
4	33.05	32.08	-2.92	-17.40
5	33.65	32.56	-3.25	-23.43
6	38.52	32.08	-16.71	-147.05
7	36.29	35.99	-0.83	-8.62
8	34.04	33.68	-1.07	-2.27
9	31.81	31.61	-0.64	-4.02
10	31.12	32.16	3.35	4.11
11	30.96	29.84	-3.61	-12.69
12	30.84	32.84	6.48	29.14
13	30.35	31.79	4.74	36.25
14	29.35	31.12	6.02	34.32
15	29.18	28.99	-0.67	-8.64
16	29.39	29.49	0.35	8.52
17	28.86	29.50	2.20	11.32
18	27.94	23.85	-14.63	-121.63
19	28.86	24.65	-14.59	-104.11
20	28.34	27.75	-2.08	-4.65
21	28.50	28.49	-0.05	0.46
22	28.35	27.51	-2.93	-20.76
23	28.12	28.32	0.71	0.26
24	28.56	27.68	-3.08	-23.84
25	30.20	29.11	-3.59	-40.55
26	30.15	26.95	-10.60	-77.34
27	30.69	27.69	-9.76	-66.66
28	30.90	31.29	1.27	4.88
29	34.40	33.58	-2.38	-17.17
30	38.48	35.79	-6.99	-36.66
31	38.02	32.97	-13.29	-97.27
TOTAL	981.40	977.04	-0.44	-700.99

Day	Drawal Schedule	Actual Drawal	Deviation (Actual-Schedule)/S chedule	UI Charge incurred
	MU	MU	%	Rs. Lakhs
1	34.18	32.22	-5.74	-25.48
2	33.77	32.51	-3.72	-32.76
3	34.40	31.34	-8.89	-64.59
4	33.24	33.53	0.86	-0.94
5	32.70	32.66	-0.12	-4.08
6	31.99	30.98	-3.14	-11.23
7	30.98	29.56	-4.58	-47.50
8	29.64	27.59	-6.92	-48.12
9	31.77	28.51	-10.25	-49.63
10	31.48	28.98	-7.94	-54.13
11	29.23	25.31	-13.44	-47.39
12	30.33	27.49	-9.35	-49.50
13	33.56	31.49	-6.18	-21.64
14	31.77	27.77	-12.59	-63.93
15	28.16	28.94	2.77	9.23
16	31.76	30.14	-5.10	-15.18
17	31.72	29.41	-7.29	-33.26
18	32.23	27.00	-16.23	-61.99
19	30.11	28.44	-5.54	7.62
20	28.09	26.93	-4.10	-3.99
21	30.07	27.12	-9.80	-46.74
22	32.55	28.59	-12.16	-59.77
23	34.36	25.29	-26.40	-180.49
24	35.61	26.30	-26.14	-177.52
25	30.68	25.99	-15.30	-86.87
26	32.21	20.91	-35.08	-287.99
27	33.34	21.77	-34.71	-232.36
28	36.31	23.51	-35.25	-273.75
29	37.20	26.07	-29.92	-309.88
30	34.28	21.59	-37.02	-343.53
31	33.38	13.36	-59.99	-598.52
TOTAL	1001.09	851.29	-14.96	-3215.90

Month : Sep-06

Day	Drawal Schedule	Actual Drawal	Deviation (Actual-Schedule)/ Schedule	UI Charge incurred
	MU	MU	%	Rs. Lakhs
1	32.41	14.90	-54.02	-369.41
2	34.47	24.71	-28.31	-109.55
3	35.40	24.90	-29.66	-184.76
4	37.03	24.99	-32.52	-257.93
5	34.90	19.68	-43.60	-374.86
6	36.67	23.38	-36.24	-394.36
7	33.42	21.98	-34.22	-315.77
8	36.98	26.69	-27.83	-351.55
9	38.46	38.77	0.79	11.48
10	40.60	40.71	0.26	3.06
11	40.66	41.62	2.34	28.73
12	42.90	42.32	-1.36	-21.88
13	42.57	40.91	-3.91	-72.55
14	42.77	41.02	-4.09	-69.45
15	42.61	39.79	-6.63	-77.99
16	43.04	40.88	-5.03	-69.34
17	42.56	42.16	-0.94	-7.54
18	42.90	40.25	-6.16	-84.31
19	42.74	41.07	-3.91	-47.61
20	42.44	39.77	-6.28	-62.82
21	40.36	37.29	-7.60	-68.51
22	39.73	42.58	7.16	51.25
23	42.46	41.16	-3.06	-45.54
24	42.70	43.10	0.94	0.96
25	42.53	43.25	1.71	1.68
26	42.12	40.17	-4.62	-83.02
27	41.11	39.50	-3.92	-70.42
28	41.62	38.68	-7.07	-123.27
29	41.17	38.16	-7.30	-91.05
30	44.15	42.00	-4.86	-65.67
TOTAL	1203.48	1076.39	-10.56	-3321.97